# PECTECH SRL PEC-EM3-ETH Modbus Protocol v1.2

# Measuring class parameter [Floating point format data]

Input Register Parameter				Register	Address	
[ Function code : 04H				[Hex]		
	Length	Data		High	Low	
Description	(bytes)	Format	Units	Byte	Byte	
Phase 1 line to neutral volts.	4	Float	V	00	00	
Phase 2 line to neutral volts.	4	Float	V	00	02	
Phase 3 line to neutral volts.	4	Float	V	00	04	
Phase 1 current.	4	Float	А	00	06	
Phase 2 current.	4	Float	А	00	08	
Phase 3 current.	4	Float	А	00	0A	
Phase 1 active power.	4	Float	W	00	0C	
Phase 2 active power.	4	Float	W	00	0E	
Phase 3 active power.	4	Float	W	00	10	
Phase 1 apparent power.	4	Float	VA	00	12	
Phase 2 apparent power.	4	Float	VA	00	14	
Phase 3 apparent power.	4	Float	VA	00	16	
Phase 1 reactive power.	4	Float	var	00	18	
Phase 2 reactive power.	4	Float	var	00	1A	
Phase 3 reactive power.	4	Float	var	00	1C	
Phase 1 power factor (1).	4	Float	None	00	1E	
Phase 2 power factor (1).	4	Float	None	00	20	
Phase 3 power factor (1).	4	Float	None	00	22	
Phase 1 phase angle.	4	Float	Degrees	00	24	
Phase 2 phase angle.	4	Float	Degrees	00	26	
Phase 3 phase angle.	4	Float	Degrees	00	28	
Average line to neutral volts.	4	Float	V	00	2A	
Average line current.	4	Float	А	00	2E	
Sum of line currents.	4	Float	А	00	30	
Total system active power.	4	Float	W	00	34	
Total system apparent power.	4	Float	VA	00	38	
Total system reactive power.	4	Float	var	00	3C	
Total system power factor (1).	4	Float	None	00	3E	
Total system phase angle.	4	Float	Degrees	00	42	
Frequency of supply voltages.	4	Float	Hz	00	46	
Import active energy.	4	Float	kWh	00	48	
Export active energy.	4	Float	kWh	00	4A	
Import reactive energy.	4	Float	kvarh	00	4C	
Export reactive energy.	4	Float	kvarh	00	4E	
Total apparent energy.	4	Float	kVAh	00	50	
Ah of the system current.	4	Float	Ah	00	52	
Total system active power demand (3).	4	Float	W	00	54	
Maximum total system active power demand (3).	4	Float	W	00	56	
Import active power demand	4	Float	W	00	58	
	4	Float	W	00	5A	

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Export active power demand	4	Float	W	00	5C
Maximum export active power demand	4	Float	W	00	5E
Total system apparent power demand.	4	Float	VA	00	64
Maximum total system apparent power demand.	4	Float	VA	00	66
Neutral current demand.	4	Float	А	00	68
Maximum neutral current demand.	4	Float	А	00	6A
Total system reactive power demand (3).	4	Float	var	00	6C
Maximum total system reactive power demand (3).	4	Float	var	00	6E
Nature of L1 load (Resistive=1, inductive=2, capacitive	4	Float	None	00	C0
=3, Non Load=4)					
Nature of L2 load (Resistive=1, inductive=2, capacitive	4	Float	None	00	C2
=3, Non Load=4)					
Nature of L3 load (Resistive=1, inductive=2, capacitive	4	Float	None	00	C4
=3, Non Load=4)				<u> </u>	<b> </b>
Nature of the system load(Resistive=1, inductive=2,	4	Float	None	00	C6
capacitive =3, Non Load=4)					
Line 1 to Line 2 volts.	4	Float	V	00	C8
Line 2 to Line 3 volts.	4	Float	V	00	CA
Line 3 to Line 1 volts.	4	Float	V	00	CC
Average line to line volts.	4	Float	V	00	CE
Neutral current.	4	Float	А	00	E0
Phase 1 L-N voltage THD (2).	4	Float	%	00	EA
Phase 2 L-N voltage THD (2).	4	Float	%	00	EC
Phase 3 L-N voltage THD (2).	4	Float	%	00	EE
Phase 1 current THD	4	Float	%	00	F0
Phase 2 current THD	4	Float	%	00	F2
Phase 3 current THD	4	Float	%	00	F4
Average L-N voltage THD (2).	4	Float	%	00	F8
Average line current THD.	4	Float	%	00	FA
Total system power factor (1).	4	Float	None	00	FE
Phase 1 current demand.	4	Float	А	01	02
Phase 2 current demand.	4	Float	А	01	04
Phase 3 current demand.	4	Float	А	01	06
Maximum phase 1 current demand.	4	Float	А	01	08
Maximum phase 2 current demand.	4	Float	А	01	0A
Maximum phase 3 current demand.	4	Float	А	01	0C
Line1 to line2 voltage THD (2).	4	Float	%	01	4E
Line2 to line3 voltage THD (2).	4	Float	%	01	50
Line3 to line1 voltage THD (2).	4	Float	%	01	52
Average Line to line voltage THD (2).	4	Float	%	01	54
Total active Energy.	4	Float	kWh	01	56
Total reactive Energy.	4	Float	kvarh	01	58
L1 import active Energy	4	Float	kWh	01	5A
L2 import active Energy	4	Float	kWh	01	5C
L3 import active Energy	4	Float	kWh	01	50 5E

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L1 export active Energy		4	Float	kWh	01	60
L2 export active Energy		4	Float	kWh	01	62
L3 export active Energy		4	Float	kWh	01	64
L1 total active Energy		4	Float	kWh	01	66
L2 total active Energy		4	Float	kWh	01	68
L3 total active Energy		4	Float	kWh	01	6A
L1 import reactive energy		4	Float	kvarh	01	6C
L2 import reactive energy		4	Float	kvarh	01	6E
L3 import reactive energy		4	Float	kvarh	01	70
L1 export reactive energy		4	Float	kvarh	01	72
L2 export reactive energy		4	Float	kvarh	01	74
L3 export reactive energy		4	Float	kvarh	01	76
L1 total reactive energy		4	Float	kvarh	01	78
L2 total reactive energy		4	Float	kvarh	01	7A
L3 total reactive energy		4	Float	kvarh	01	7C
Total active energy of rate	1	4	Float	kWh	13	0C
Total active energy of rate	2	4	Float	kWh	13	0E
Total active energy of rate	3	4	Float	kWh	13	10
Total active energy of rate	4	4	Float	kWh	13	12
Import active energy of rate	9 1	4	Float	kWh	13	14
Import active energy of rate	2	4	Float	kWh	13	16
Import active energy of rate	3	4	Float	kWh	13	18
Import active energy of rate	9 4	4	Float	kWh	13	1A
Export active energy of rate	91	4	Float	kWh	13	1C
Export active energy of rate	2	4	Float	kWh	13	1E
Export active energy of rate	3	4	Float	kWh	13	20
Export active energy of rate	9 4	4	Float	kWh	13	22
Total reactive energy of rat	e 1	4	Float	kvarh	13	24
Total reactive energy of rat	e 2	4	Float	kvarh	13	26
Total reactive energy of rat	e 3	4	Float	kvarh	13	28
Total reactive energy of rat	e 4	4	Float	kvarh	13	2A
Import reactive energy of ra		4	Float	kvarh	13	2C
Import reactive energy of ra	ate 2	4	Float	kvarh	13	2E
Import reactive energy of ra	ate 3	4	Float	kvarh	13	30
Import reactive energy of ra		4	Float	kvarh	13	32
Export reactive energy of ra		4	Float	kvarh	13	34
Export reactive energy of ra		4	Float	kvarh	13	36
Export reactive energy of ra	ate 3	4	Float	kvarh	13	38
Export reactive energy of ra		4	Float	kvarh	13	3A
	tion for the last 12 months	1	1	1	1	1
	des the energy of all rate seg	ments, the e	nergy of rate	e 1, the ene	rgy of rate 2.	the ene
of rate 3 and the energy of		, -			_, _,	
The active energy category						
	consumption of the current					
months (Total、Rate1、Ra		20	Float	kWh	1F	E2

СТЕСН	PECTECH SRL	1	PEC-EM	3-ETH	Modbus Pr	otocol v1.
	consumption of the current	20	Float	kWh	1F	EC
months (Total、Rate1、R	consumption of the current					
months (Total、Rate1、R		20	Float	kWh	1F	F6
Total active energy catego						
	consumption of the last 1					
months (Total  Rate1  R	•	20	Float	kWh	20	00
,	consumption of the last 2					
months (Total \ Rate1 \ R		20	Float	kWh	20	0A
•	consumption of the last 3					
months (Total、Rate1、R		20	Float	kWh	20	14
months (Total  Rate1  R	consumption of the last 4	20	Float	kWh	20	1E
	,					
	consumption of the last 5	20	Float	kWh	20	28
months (Total 、Rate1、R	· ·					
	consumption of the last 6	20	Float	kWh	20	32
months (Total、Rate1、R	· ·					
	consumption of the last 7	20	Float	kWh	20	3C
months (Total、Rate1、R	,					
	consumption of the last 8	20	Float	kWh	20	46
months (Total、Rate1、R	· ·					
	consumption of the last 9	20	Float	kWh	20	50
months (Total、Rate1、R	· ·					
	consumption of the last 10	20	Float	kWh	20	5A
months (Total、Rate1、R						
	consumption of the last 11	20	Float	kWh	20	64
months (Total、Rate1、R						
	consumption of the last 12	20	Float	kWh	20	6E
months (Total、Rate1、R	,					
Import active energy cate				T	T	1
	y consumption of the last 1	20	Float	kWh	20	78
months (Total、Rate1、R	· ·					
	y consumption of the last 2	20	Float	kWh	20	82
months (Total、Rate1、R	· ·					
	y consumption of the last 3	20	Float	kWh	20	8C
months (Total、Rate1、R	· ·					
	y consumption of the last 4	20	Float	kWh	20	96
months (Total、Rate1、R	ate2、Rate3、Rate4)					
The import active energy	y consumption of the last 5	20	Float	kWh	20	A0
months (Total、Rate1、R						ļ
	y consumption of the last 6	20	Float	kWh	20	AA
months (Total、Rate1、R	ate2、Rate3、Rate4)					
	y consumption of the last 7	20	Float	kWh	20	B4
months (Total、Rate1、R	ate2、Rate3、Rate4)					
The import active energy	y consumption of the last 8	20	Float	kWh	20	BE
months (Total、Rate1、R	ate2、Rate3、Rate4)					

PECTECH PECTECH SRL		PEC-EM3	B-ETH	Modbus Pr	otocol v1.2
The import active energy consumption of the last 9 months (Total、Rate1、Rate2、Rate3、Rate4)	20	Float	kWh	20	C8
The import active energy consumption of the last 10	20	Float	kWh	20	D2
months (Total、Rate1、Rate2、Rate3、Rate4) The import active energy consumption of the last 11	20	Float	kWh	20	DC
months (Total、Rate1、Rate2、Rate3、Rate4) The import active energy consumption of the last 12					
months (Total、Rate1、Rate2、Rate3、Rate4)	20	Float	kWh	20	E6
Export active energy category	1	1	r	1	r
The export active energy consumption of the last 1 months (Total、Rate1、Rate2、Rate3、Rate4)	20	Float	kWh	20	F0
The export active energy consumption of the last 2	20	Float	kWh	20	FA
months (Total、Rate1、Rate2、Rate3、Rate4)The export active energy consumption of the last 3	20	Float	kWh	21	04
months (Total、Rate1、Rate2、Rate3、Rate4) The export active energy consumption of the last 4	20	rioat	KVVII		04
months (Total, Rate1, Rate2, Rate3, Rate4)	20	Float	kWh	21	0E
The export active energy consumption of the last 5 months (Total、Rate1、Rate2、Rate3、Rate4)	20	Float	kWh	21	18
The export active energy consumption of the last 6 months (Total、Rate1、Rate2、Rate3、Rate4)	20	Float	kWh	21	22
The export active energy consumption of the last 7	20	Float	kWh	21	2C
months (Total、Rate1、Rate2、Rate3、Rate4)	20	Tiout	KWII	21	20
The export active energy consumption of the last 8 months (Total、Rate1、Rate2、Rate3、Rate4)	20	Float	kWh	21	36
The export active energy consumption of the last 9 months (Total、Rate1、Rate2、Rate3、Rate4)	20	Float	kWh	21	40
The export active energy consumption of the last 10 months (Total, Rate1, Rate2, Rate3, Rate4)	20	Float	kWh	21	4A
The export active energy consumption of the last 11	20	Float	kWh	21	54
months (Total、Rate1、Rate2、Rate3、Rate4) The export active energy consumption of the last 12					
months (Total、Rate1、Rate2、Rate3、Rate4)	20	Float	kWh	21	5E
Daily energy consumption for the last 31 days Note: Each set of data includes the energy of all rate seg	ments, the e	nergy of rate	e 1, the ene	rgy of rate 2,	the energy
of rate 3 and the energy of rate 4 respectively. The total active energy consumption of the current days	20	Float	kWh	28	00
(Total、Rate1、Rate2、Rate3、Rate4) The total active energy consumption of the last 1 days	20	Float	kWh	28	0A
(Total、Rate1、Rate2、Rate3、Rate4)	20			20	
The total active energy consumption of the last 2 days (Total、Rate1、Rate2、Rate3、Rate4)	20	Float	kWh	28	14
The total active energy consumption of the last 3 days (Total、Rate1、Rate2、Rate3、Rate4)	20	Float	kWh	28	1E
The total active energy consumption of the last 4 days (Total、Rate1、Rate2、Rate3、Rate4)	20	Float	kWh	28	28

PECTECH	PECTECH SRL		PEC-EM3	-ETH	Modbus Pr	otocol v1.2
The total active energy co (Total、Rate1、Rate2、I	onsumption of the last 5 days Rate3、Rate4)	20	Float	kWh	28	32
The total active energy co (Total、Rate1、Rate2、R	onsumption of the last 6 days	20	Float	kWh	28	зC
•	onsumption of the last 7 days	20	Float	kWh	28	46
The total active energy co	onsumption of the last 8 days	20	Float	kWh	28	50
	onsumption of the last 9 days	20	Float	kWh	28	5A
	onsumption of the last 10 days	20	Float	kWh	28	64
	onsumption of the last 11 days	20	Float	kWh	28	6E
(Total、Rate1、Rate2、F	Rate3、Rate4)	20	Float	kWh	28	78
(Total、Rate1、Rate2、R The total active energy co	Rate3、Rate4)	20	Float	kWh	28	82
(Total、Rate1、Rate2、R The total active energy co	Rate3、Rate4)	20	Float	kWh	28	8C
(Total、Rate1、Rate2、F	Rate3、Rate4)	20		kWh	28	96
(Total、Rate1、Rate2、I The total active energy co	Rate3、Rate4)		Float			
(Total、Rate1、Rate2、I	Rate3、Rate4)	20	Float	kWh	28	A0
(Total、Rate1、Rate2、I	Rate3、Rate4)	20	Float	kWh	28	AA
(Total、Rate1、Rate2、I	,	20	Float	kWh	28	B4
The total active energy co (Total、Rate1、Rate2、I	onsumption of the last 19 days Rate3、Rate4)	20	Float	kWh	28	BE
The total active energy co (Total、Rate1、Rate2、R	onsumption of the last 20 days Rate3、Rate4)	20	Float	kWh	28	C8
The total active energy co (Total、Rate1、Rate2、R	onsumption of the last 21 days Rate3、Rate4)	20	Float	kWh	28	D2
The total active energy co (Total、Rate1、Rate2、R	onsumption of the last 22 days Rate3、Rate4)	20	Float	kWh	28	DC
The total active energy co (Total、Rate1、Rate2、R	onsumption of the last 23 days Rate3、Rate4)	20	Float	kWh	28	E6
The total active energy co (Total、Rate1、Rate2、R	onsumption of the last 24 days Rate3、Rate4)	20	Float	kWh	28	F0
The total active energy co (Total、Rate1、Rate2、R	onsumption of the last 25 days Rate3、Rate4)	20	Float	kWh	28	FA
	onsumption of the last 26 days	20	Float	kWh	29	04
	onsumption of the last 27 days	20	Float	kWh	29	0E

### PECTECH PECTECH SRL PEC-EM3-ETH Modbus Protocol v1.2 The total active energy consumption of the last 28 days Float kWh 20 29 18 (Total、Rate1、Rate2、Rate3、Rate4) The total active energy consumption of the last 29 days 22 20 kWh 29 Float (Total、Rate1、Rate2、Rate3、Rate4) The total active energy consumption of the last 30 days 20 kWh 2C Float 29 (Total、Rate1、Rate2、Rate3、Rate4) The total active energy consumption of the last 31 days 20 Float kWh 29 36 (Total、Rate1、Rate2、Rate3、Rate4) The maximum demand and occurrence time of total active power per month. The maximum demand and occurrence time of total active power for the current months. (4) Data definition: The maximum demand value of total active power year-month-day-hour-minute-second. Note: 1). The data format for the maximum demand value of 10 30 00 Custom None total active power is a floating-point number, with a data length of 4 bytes. 2). The data format for the year, month, day, hour, minute, second is a BCD, and the data length for each parameter is 1 byte. 3). The year, month, day, hour, minute, second represents the time when the maximum demand occurs. The maximum demand and occurrence time of total active power for the last 1 months. 10 Custom None 30 05 Data definition: Same as above. The maximum demand and occurrence time of total active power for the last 2 months. 10 Custom None 30 0A Data definition: Same as above. The maximum demand and occurrence time of total 10 30 0F active power for the last 3 months. Custom None Data definition: Same as above. The maximum demand and occurrence time of total 10 30 14 active power for the last 4 months. Custom None Data definition: Same as above. The maximum demand and occurrence time of total active power for the last 5 months. 10 Custom None 30 19 Data definition: Same as above. The maximum demand and occurrence time of total 10 1E active power for the last 6 months. Custom None 30 Data definition: Same as above. The maximum demand and occurrence time of total 10 Custom None 30 23 active power for the last 7 months. Data definition: Same as above. The maximum demand and occurrence time of total 10 Custom None 30 28 active power for the last 8 months.

CTECH PECTECH SRL		PEC-EM3	3-ETH	Modbus Pr	otocol v1.
Data definition: Same as above.					
The maximum demand and occurrence time of total					
active power for the last 9 months.	10	Custom	None	30	2D
Data definition: Same as above.					
The maximum demand and occurrence time of total					
active power for the last 10 months.	10	Custom	None	30	32
Data definition: Same as above.					
The maximum demand and occurrence time of total					
active power for the last 11 months.	10	Custom	None	30	37
Data definition: Same as above.					
The maximum demand and occurrence time of total					
active power for the last 12 months.	10	Custom	None	30	3C
Data definition: Same as above.					
The maximum demand and occurrence time of total a	active pow	er per day.			
The maximum demand and occurrence time of total					
active power for the current days. (4)					
Data definition:					
The maximum demand value of total active power -					
year-month-day-hour-minute-second.					
Note:					
1). The data format for the maximum demand value of	10	Custom	None	40	00
total active power is a floating-point number, with a data	10	Custom	None	40	00
length of 4 bytes.					
2). The data format for the year, month, day, hour,					
minute, second is a BCD, and the data length for each					
parameter is 1 byte.					
3). The year, month, day, hour, minute, second represents					
the time when the maximum demand occurs.					
The maximum demand and occurrence time of total					
active power for the last 1 days.	10	Custom	None	40	05
Data definition: Same as above.					
The maximum demand and occurrence time of total					
active power for the last 2 days.	10	Custom	None	40	0A
Data definition: Same as above.					
The maximum demand and occurrence time of total					
active power for the last 3 days.	10	Custom	None	40	0F
Data definition: Same as above.					
The maximum demand and occurrence time of total					
active power for the last 4 days.	10	Custom	None	40	14
Data definition: Same as above.					
The maximum demand and occurrence time of total					
active power for the last 5 days.	10	Custom	None	40	19
Data definition: Same as above.					
The maximum demand and occurrence time of total					
active power for the last 6 days.	10	Custom	None	40	1E
Data definition: Same as above.					

CTECH	PECTECH SRL		PEC-EM3	B-ETH	Modbus Pr	otocol v1.
The maximum demand	and occurrence time of total					
active power for the last	7 days.	10	Custom	None	40	23
Data definition: Same as	above.					
The maximum demand	and occurrence time of total					
active power for the last 8	3 days.	10	Custom	None	40	28
Data definition: Same as	above.					
The maximum demand	and occurrence time of total					
active power for the last	9 days.	10	Custom	None	40	2D
Data definition: Same as	above.					
The maximum demand	and occurrence time of total					
active power for the last	10 days.	10	Custom	None	40	32
Data definition: Same as	above.					
The maximum demand	and occurrence time of total					
active power for the last	11 days.	10	Custom	None	40	37
Data definition: Same as	above.					
The maximum demand	and occurrence time of total					
active power for the last	12 days.	10	Custom	None	40	3C
Data definition: Same as	above.					
The maximum demand	and occurrence time of total					
active power for the last	13 days.	10	Custom	None	40	41
Data definition: Same as	above.					
The maximum demand	and occurrence time of total					
active power for the last	14 days.	10	Custom	None	40	46
Data definition: Same as	-					
The maximum demand	and occurrence time of total					
active power for the last	15 days.	10	Custom	None	40	4B
Data definition: Same as	above.					
The maximum demand	and occurrence time of total					
active power for the last	16 days.	10	Custom	None	40	50
Data definition: Same as	above.					
The maximum demand	and occurrence time of total					
active power for the last	17 days.	10	Custom	None	40	55
Data definition: Same as	above.					
The maximum demand	and occurrence time of total					
active power for the last	18 days.	10	Custom	None	40	5A
Data definition: Same as	above.					
The maximum demand	and occurrence time of total		1			
active power for the last	19 days.	10	Custom	None	40	5F
Data definition: Same as	above.					
The maximum demand	and occurrence time of total		1			
active power for the last 2	20 days.	10	Custom	None	40	64
Data definition: Same as						
The maximum demand	and occurrence time of total		1			1
active power for the last 2	21 days.	10	Custom	None	40	69
Data definition: Same as	•					
	and occurrence time of total	10	Custom	None	40	6E

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active power for the last 22 days.					
Data definition: Same as above.					
The maximum demand and occurrence time of total					
active power for the last 23 days.	10	Custom	None	40	73
Data definition: Same as above.					
The maximum demand and occurrence time of total					
active power for the last 24 days.	10	Custom	None	40	78
Data definition: Same as above.					
The maximum demand and occurrence time of total					
active power for the last 25 days.	10	Custom	None	40	7D
Data definition: Same as above.					
The maximum demand and occurrence time of total					
active power for the last 26 days.	10	Custom	None	40	82
Data definition: Same as above.					
The maximum demand and occurrence time of total					
active power for the last 27 days.	10	Custom	None	40	87
Data definition: Same as above.					
The maximum demand and occurrence time of total					
active power for the last 28 days.	10	Custom	None	40	8C
Data definition: Same as above.					
The maximum demand and occurrence time of total					
active power for the last 29 days.	10	Custom	None	40	91
Data definition: Same as above.					
The maximum demand and occurrence time of total					
active power for the last 30 days.	10	Custom	None	40	96
Data definition: Same as above.					
The maximum demand and occurrence time of total					
active power for the last 31 days.	10	Custom	None	40	9B
Data definition: Same as above.					

## Notes:

1. The power factor has its sign adjusted to indicate the direction of the current. Positive refers to forward current, negative refers to reverse current.

2. In 3P3W mode, the voltage harmonic of L-N is equal to 0. In 3P4W, 1P2W, 1P3W and other modes, the voltage harmonic of line to line is equal to 0.

3. The power sum demand calculation is for import – export.

4. Example: If the maximum demand value for total active power is equal to 3300W at 10:40:30 on March 26, 2024, the data obtained by reading the register(displayed in HEX format) is: 45 4E 40 00 24 03 26 10 40 30, where 45 4E 40 00 is the floating-point data of 3300, and 24 03 26 10 40 30 represents March 26, 2024 at 10:40:30.

PECTECH SRL

## Set class parameters

[ Read :	Holding Register Parameter Function code : 03H ; Write : Function cod	le : 10H ]		Ade	gister dress lex]	
Parameter	Description	Length (bytes)	Data Format	High Byte	Low Byte	Mod
Demand Time	Read minutes into first demand calculation. When the Demand Time reaches the Demand Period then the demand values are valid.	4	Float	00	00	R
Demand Period	Write demand period: 0~60 minutes, Default 60. Range: 0~60, 0 means function update every second.	4	Float	00	02	R/W
Slide time	Default 1, min. Range: 1 ~ (Demand Period -1).	4	Float	00	04	R/W
System Type	Write system type: 1 = 1P2W; 2 = 3P3W; 3 = 3P4W,(default); 4 = 2P3W; (KPPA is asked)	4	Float	00	0A	R/W
Pulse 1 Width	Write pulse on period in milliseconds: 60, 100 or 200, default 100.	4	Float	00	0C	R/W
Key Parameter Programming Authorization (KPPA)	Read: to get the status of the KPPA 0 = not authorized; 1 = authorized Write the correct password to get KPPA, enable to program key parameters.	4	Float	00	0E	R/W
Parity and stop bit	<ul> <li>Write the network port parity/stop bits for MODBUS Protocol, where:</li> <li>0 = One stop bit and no parity, default.</li> <li>1 = One stop bit and even parity.</li> <li>2 = One stop bit and odd parity.</li> <li>3 = Two stop bits and no parity.</li> </ul>	4	Float	00	12	R/W
Modbus address	Write the modbus address Range: 1 to 247 for MODBUS Protocol, default 1.	4	Float	00	14	R/W
Pulse 1 Rate	Write pulse rate index: n = 0 to 5 0 : 0.001 kwh/imp 1 : 0.01 kwh/imp, default 2 : 0.1 kwh/imp 3 : 1 kwh/imp 4 : 10 kwh/imp 5 : 100 kwh/imp	4	Float	00	16	R/W

ECTECH	PECTECH SRL	PEC-	EM3-ETH	Mod	bus Prot	ocol v1.2
	Read: to get the password of the meter					
	Write: to program the new password of					
Password	the meter	4	Float	00	18	R/W
	Default : 0000					
	(KPPA is asked)					
	Write the network port baud rate for					
	MODBUS Protocol, where:					
	0 = 2400 baud.					
Network Baud Rate	1 = 4800 baud.	4	Float	00	1C	R/W
	2 = 9600 baud, default.					
	3 = 19200 baud.					
	4 = 38400 baud.					
Serial number	The serial number of the meter	4	ULONG	00	2A	R
	PT1 Range 30 - 500000V, Default 230		<b>F</b> 1 (		05	5.04
PT1	(KPPA is asked)	4	Float	00	2E	R/W
DTo	PT2 Range 30- 500V, Default 230		-			
PT2	(KPPA is asked)	4	Float	00	30	R/W
	1A/5A VERSION:					
CT1	CT1 Range 1-9999A, Default 1000,	4	Float	00	32	R/W
	(KPPA is asked)					
CT2	CT2 Range: 1A or 5A ,Default 5A	4	Float	00	34	R/W
	(KPPA is asked)					
	333mV VERSION:					
	CT1 Range 1-9999A,Default 1000,					
CT1	(KPPA is asked)	4	Float	00	32	R/W
CT2	CT2 = 0.333mV	4	Float	00	34	R
	Rogowski Coil VERSION:					
071	CT1 = 1000A	4	Float	00	32	R
CT1		4	Fioat	00	32	ĸ
	CT2 Range: 100mV, 85mV or 50mV ,					
CT2	Default 100mV	4	Float	00	34	R/W
	(KPPA is asked)					
	Note: CT1=1000A, CT2=100mV					
	indicate the Rogowski coil parameter					
	is 100mV/kA.					
	Backlit time, unit: minute.					
Backlit time	Default 60.	4	Float	00	3C	R/W
Edotat unio	Range 0~120 or 255,0 means backlit	т	. iodi			
	always on,255 means backlit always off.					
	Write MODBUS Protocol					
	input parameter for pulse					
Pulse 1 Energy Type	output 1:	4	Float	00	56	R/W
i use i Liieiyy Type	1: import active energy	4	nual	00	50	17/14
	2: total active energy					
	4: export active energy, default				1	

ECTECH	PECTECH SRL	PEC-E	EM3-ETH	Modb	us Proto	col v1.2
	5: import reactive energy					
	6: total reactive energy					
	8: export reactive energy					
	Ethernet communication parameter					
	includes: IP address (4byte), subnet					
	mask (4byte), default gateway (4byte), IP					
	port(2 byte), DHCP(2byte)					
	Data format: IP Address-Subnet mask-					
	default gateway- IP port-DHCP,High					
	byte first.					
	Default: IP Address = 192-168-1-200					
	Subnet mask = 255-255-255-0					
Ethernet	Gate way = 192-168-1-1					
communication	IP Port = 502	16	HEX	50	31	R/W
Parameter	DHCP = 00 01 (Disable)		,			
r arameter	Note1: The DHCP field, 00 01 represents					
	disable the DHCP function, and 00 02					
	represents enable the DHCP function.					
	Note2: DHCP represents the automatic					
	acquisition of IP function. When enabled,					
	the IP address of the meter will be					
	automatically obtained from devices such					
	as routers.					
	(KPPA is asked)					
	Ethernet TCP/IP working mode					
	1 = <b>slave mode</b> (the Ethernet port is					
	only used for TCP/IP communication for					
	this meter);					
Ethernet TCP/IP	2 = master mode (the meter can be					
working mode	worked as an RS485-TCP/IP gateway.	2	UINT	50	39	R/W
-	Via the Ethernet port, it can read the					
	devices connected to its RS485 port on					
	the same Bus line.)					
	(KPPA is asked)					
	Write 1 to start the reading of IP address					
	information for the meter.					
	Reading this register represents the					
	status of obtaining IP address					
	information, and returning 1 indicates that					
	-					
Start reading IP	the IP address information was not			FO	3A	R/W
Start reading IP address		2	UINT	50	0/1	
-	successfully obtained; Returning 0	2	UINT	50	0,1	
address	successfully obtained; Returning 0 indicates that the IP address information	2	UINT	50	0,1	
address	successfully obtained; Returning 0 indicates that the IP address information has been successfully obtained.	2	UINT	50		
address	successfully obtained; Returning 0 indicates that the IP address information	2	UINT	50		

ECTECH	PECTECH SRL	PEC-I	EM3-ETH	Modb	us Proto	col v1.2
Meter code	The code of the meter	2	HEX	56	01	R
Software version number	Software version number : XX.YY Data definition : The first byte represents XX, and the second byte represents YY	2	HEX	56	04	R
Hardware version number	Hardware version number : XX.YY Data definition : The first byte represents XX, and the second byte represents YY	2	HEX	56	05	R
version number of displayed	version number of displayed : XX.YY Data definition : The first byte represents XX, and the second byte represents YY	2	HEX	56	06	R
System time	Data definition: Second-Minute-Hour-Week-Date-Month- Year-20	8	BCD	F0	00	R/W
Reset historical data	<ul> <li>0 = reset max. demand</li> <li>8 = reset daily energy consumption</li> <li>9 = reset monthly energy consumption</li> <li>12 = reset daily max.demand</li> <li>13 = reset monthly max. demand</li> <li>(KPPA is asked)</li> </ul>	2	UINT	F0	10	w
Tariff	Data definition: Tariff number-Min-Hour Tariff number: 00, 01, 02, 03, 04; 00 mean invalid tariff number Min: 00-59 Hour: 00-23	24	BCD	F7	00	R/W
Running time ( Data in units of minutes)	Running time. Unit : minute. Write 0 to reset the running time with load. No response if write other value. Note: The meter starts timing when it's powered on	4	Float	F9	30	R/W
Running time with load ( Data in units of minutes)	Running time with load. Unit : minute. Write 0 to reset the running time with load. No response if write other value. Note: The meter starts timing when power greater than 0 detected	4	Float	F9	32	R/W
			1	FC	00	R

## **Example:**

1, Read Input Registers

Example: Read "Phase 1 line to neutral volts"

Request: 01 04 00 00 00 02 71 CB

Where, 01 = Meter address

04 = Function code

00 = High byte of registers starting address

00 = Low byte of registers starting address

00 = High byte of registers number

02 = Low byte of registers number

71 = CRC Low

CB = CRC High

Response: 01 04 04 43 66 33 34 1B 38

Where, 01 = Meter address

04 = Function code

04= Byte count

43 = Data, (High Word, High Byte)

66 = Data, (High Word, Low Byte)

33 = Data, (Low Word, High Byte)

34 = Data, (Low Word, Low Byte)

1B = CRC Low

38 = CRC High

Note: 43 66 33 34(Hex) = 230.2 (Floating point)

### 2, Read Holding Registers

### Example: Read "Slide time"

Request: 01 03 00 04 00 02 85 CA

Where, 01 = Meter address

03 = Function code

00 = High byte of registers starting address

04 = Low byte of registers starting address

00 = High byte of registers number

02 = Low byte of registers number

85 = CRC Low

CA = CRC High

Response: 01 03 04 40 A0 00 00 EF D1

Where, 01 = Meter address

03 = Function code

04= Byte Count

40 = Data, (High Word, High Byte)

- A0 = Data, (High Word, Low Byte)
- 00 = Data, (Low Word, High Byte)

00 = Data, (Low Word, Low Byte)

EF = CRC Low

D1 = CRC High

Note: 40 A0 00 00(Hex) = 5 (Floating point)

## 3, Write Holding Registers

### Example: Write "Demand Period" = 30

Request: 01 10 00 02 00 02 04 41 F0 00 00 66 79

Where, 01 = Meter address

```
10 = Function code
```

- 00 = High byte of registers starting address
- 02 = Low byte of registers starting address
- 00 = High byte of registers number
- 02 = Low byte of registers number
- 04 = Byte Count
- 41 = Data, (High Word, High Byte)
- F0 = Data, (High Word, Low Byte)
- 00 = Data, (Low Word, High Byte)
- 00 = Data, (Low Word, Low Byte)
- 66 = CRC Low
- 79 = CRC High
- Note: 41 F0 00 00(Hex) = 30 (Floating point)

Response: 01 10 00 02 00 02 E0 08

- Where, 01 = Meter address
  - 10 = Function code
  - 00 = High byte of registers starting address
  - 02 = Low byte of registers starting address
  - 00 = High byte of registers number
  - 02 = Low byte of registers number
  - E0 = CRC Low
  - 08 = CRC High